Aon Risk Services

State of Utah To:

Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

P O Box 145801

Salt Lake City, UT 84114-5801

Assured:

RAG American Coal Holding Inc. et al

999 Corporate Blvd.

Linthicum Heights, MD 21090

Re:

Star Point #1 & #2 Mine

permit No. ACT/007/006

This is to certify that the policies of insurance listed below have been issued to the Insured named above for the policy period indicated, notwithstanding any requirement, term, or condition of any contract or other document with respect to which this certificate may be issued or may pertain. The insurance afforded by the policies described herein is subject to all the terms, exclusions and conditions of such policies. Limits shown may have been reduced by paid claims.

Type of	Policy	paid claims.		
Insurance	No.	Policy	Policy	
	NO.	Period	Limits/Values	
Commercial General Liability	ICH GL 137-02	06/30/02 – 06/30/03	\$ 6,000,000 General Aggregate \$ 6,000,000 Products/Completed Operations Aggregate	
			\$ 1,000,000 Personal and Advertising Injury	
			\$ 1,000,000 Each Occurrence	
			\$ 1,000,000 Fire Damage (Any One Fire)	
			\$ 10,000 Medical Expense (Any One Person)	
Insurance Company(ies)	Insurance Corporation of	of Llowers		
	modrance Corporation (Hannover		
Auto Liability	BAP 9304659 00	06/30/02 – 06/30/03	\$ 1,000,000 CSL Each Occurrence	
Insurance Company(ies)	Zurich American Insuran	ce Company		
Workers Compensation Employers Liability	OC 01049-05	06/30/02 - 06/30/03	WC: Statutory	
			EL: \$1,000,000 Each Accident \$1,000,000 Disease - Policy Limit \$1,000,000 Disease - Each Employee	
Insurance Company(ies)	Old Republic Insurance	20 Com	. •	
Excess Liability	ICH CU 231-02	06/30/02 – 06/30/03	\$1,000,000 Each Loss and in the aggregate as per Form, excess scheduled underlying.	

Insurance Company(ies) Insurance Corporation of Hannover

General Liability and Auto Liability policies include blanket additional insured where required by written contract. eneral Liability, Auto Liability and Workers Compensation includes blanket waiver of subrogation where quired by written contract.

The subscribing insurers' obligations under contracts of insurance to which they subscribe are several and not joint and are limited solely to the extent of their individual subscriptions. The subscribing insurers are not responsible for the subscription of any cosubscribing insurer who for any reason does not satisfy all or

This certificate is issued as a matter of information only and confers no rights upon the certificate holder. This certificate does not amend, extend or alter the coverage afforded by the policy(ies) shown hereon. Should any of the above described policies be canceled before the expiration date thereof, this agency, on billity of any kind upon the company(ies) or this agency.

Aon Risk Services of Texas, Inc.

Date: July 8, 2002

Steve S. M3 Kinner

0017

PLATEAU MINING CORPORATION

Willow Creek Mine
847 NW Hwy 191
Helper, Utah 84526
(435) 472-0482
Fax: (435) 472-0486



July 5 2002

Mr. Daron R. Haddock Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801 RECEIVED

JUL 0 8 2002

DIVISION OF OIL, GAS AND MINING

Re:

Request for Extension, Post Mining Land Use Change, Phillips Petroleum Gas Wells and Utility Corridor, Plateau Mining Corporation, Star Point Mine, C/007/006-02C, Carbon County, Utah

Dear Mr. Haddock:

Plateau Mining Corporation (PMC) is requesting an extension to the July 16 date set by the Division for responding to the deficiencies in its application. In order to adequately address a few of the deficiencies, PMC needs to resolve certain oil and gas lease and land issues with Phillips Petroleum.

All the other deficiencies identified by the Division are relatively simple to address, and for the most part have been corrected internally at PMC. However, PMC is reluctant to submit the corrected deficiencies at this time, because Phillips Petroleum is trying to carve out the surface access to PMC property from the current draft lease agreement and generate a separate surface access agreement.

Should this be agreed upon, then PMC would need to make further changes to already submitted and reviewed pages, tables, exhibits, and etc. to accommodate the additional document. PMC does not believe it is in its or the Division's best interest to submit revisions to this amendment application at this time until the appropriate documents are finalized between PMC and Phillips.

PMC would like an extension until August 16. Hopefully the details for leasing of the oil and gas, and access to PMC property can be reached, so that permitting of the post mining land use change can move forward. If the Division has any questions, please do not hesitate to contact me at (435) 472-4741.

Sincerely,

Johnny Pappas

Sr. Environmental Engineer

File: Star Point Mine -Post Mining Land Use Change Chrono: JP020701.ltr